

RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowner's associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. (D)

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or when this rate schedule terminates, whichever occurs first. (D)
(T)

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will, absent unusual circumstances, replace burned-out lamps within three (3) business days after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause. (T)
(T)

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

1. Base Rate	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 6.27	(I)
10,000 lumen	250	0.275	1,144	\$ 8.01	(I)
21,000 lumen	400	0.430	1,789	\$ 11.14	(I)



Issued by authority of an Order of the Kentucky Public Service Commission dated October 12, 2023 in Case No. 2022-00372.

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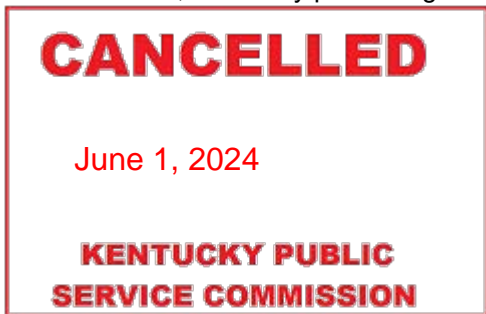
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NET MONTHLY BILL (Contd.)

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit	
Metal Halide					
14,000 lumen	175	0.193	803	\$ 6.27	(I)
20,500 lumen	250	0.275	1,144	\$ 8.01	(I)
36,000 lumen	400	0.430	1,789	\$ 11.14	(I)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 7.45	(I)
16,000 lumen	150	0.171	711	\$ 8.35	(I)
22,000 lumen	200	0.228	948	\$ 9.20	(I)
27,500 lumen	250	0.228	948	\$ 9.20	(I)
50,000 lumen	400	0.471	1,959	\$ 12.58	(I)
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$ 7.95	(I)
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.87	(I)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 7.95	(I)
7,000 lumen (Aspen)	175	0.210	874	\$ 7.95	(I)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.87	(I)
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 7.95	(I)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 7.95	(I)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 7.35	(I)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 7.35	(I)
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 7.67	(I)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 7.35	(I)
9,500 lumen (Aspen)	100	0.128	532	\$ 7.67	(I)
9,500 lumen (Holophane)	100	0.128	532	\$ 7.67	(I)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 7.67	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 9.74	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$13.00	(I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.



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NET MONTHLY BILL (Contd.)

<u>Pole Description</u>	<u>Pole Type</u>	<u>Rate/Pole</u>	
Wood			
30 foot	W30	\$ 6.36	(I)
35 foot	W35	\$ 6.44	(I)
40 foot	W40	\$ 7.72	(I)

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.056957 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out. (I)

2. Base Fuel Cost

The rates per unit shown above include \$0.025401 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

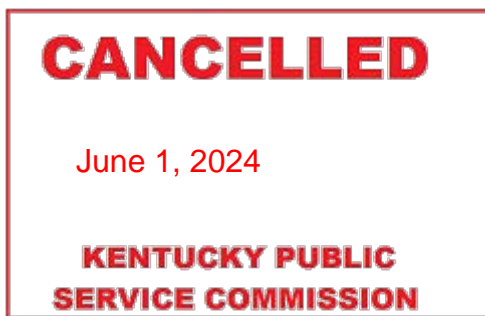
The following riders are applicable to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. (R)

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.



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CANCELLED

June 1, 2024

**KENTUCKY PUBLIC
SERVICE COMMISSION**

KY.P.S.C. Electric No. 2
Twelfth Revised Sheet No. 68
Cancels and Supersedes
Eleventh Revised Sheet No. 68
Page 4 of 5

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.
- (8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

10/13/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Twelfth Revised Sheet No. 68
Cancels and Supersedes
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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



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